

**BEFORE THE HONOURABLE  
TELANGANA ELECTRICITY REGULATORY COMMISSION**  
Vidyut Niyamtran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045



**SOUTHERN POWER  
DISTRIBUTION COMPANY  
OF TELANGANA LIMITED**



**NORTHERN POWER  
DISTRIBUTION COMPANY  
OF TELANGANA LIMITED**

**PUBLIC NOTICE**

**Revised ARR and Wheeling Charges for Distribution Business for FY 2026-27**

1. Pursuant to the ARR/Tariff filings made by the two (2) Distribution Licensees viz., Southern Power Distribution Company of Telangana Limited (TGSPDCL) and Northern Power Distribution Company of Telangana Limited (TGNPDCL) for determination of True-up for FY 2024-25 and Revised ARR and Wheeling Tariffs for Distribution Business for FY 2026-27, the Telangana Electricity Regulatory Commission has determined the True-up for FY 2024-25 and Revised ARR and Wheeling Tariffs for Distribution Business for FY 2026-27, as indicated in Schedule-1, 2 and 3 of this Notice.

2. The Revised ARR and Wheeling Charges for Distribution Business for FY 2026-27 shall come into effect from 01.04.2026, unless amended by the Commission.

Sd/-  
**CHAIRMAN & MANAGING DIRECTOR**  
Southern Power Distribution Company  
of Telangana Limited  
Place: Hyderabad, Date: 31.03.2026

Sd/-  
**CHAIRMAN & MANAGING DIRECTOR**  
Northern Power Distribution Company  
of Telangana Limited  
Place: Hanumakonda, Date: 31.03.2026

**SCHEDULE-1  
NET ARR FOR TRUE-UP FY 2024-25**

(Rs. crores)

Particulars	Approved
<b>TGSPDCL</b>	
Operation & Maintenance expenses	3750.10
Depreciation	408.66
Interest & Finance Charges on Loan	501.55
Interest on Working Capital	120.21
Return on Equity	333.57
Other expenditure	20.18
<b>Gross Aggregate Revenue Requirement</b>	<b>5134.26</b>
Less: Non-Tariff Income	147.20
Less: Income from Open Access Charges	16.70
<b>Aggregate Revenue Requirement</b>	<b>4970.36</b>
<b>TGNPDCL</b>	
Operation & Maintenance expenses	2635.88
Depreciation	275.65
Interest & Finance Charges on Loan	184.99
Interest on Working Capital	77.41
Return on Equity	186.65
Other expenditure	25.14
<b>Gross Aggregate Revenue Requirement</b>	<b>3385.72</b>
Less: Non-Tariff Income	20.85
Less: Income from Open Access Charges	0.24
<b>Aggregate Revenue Requirement</b>	<b>3364.63</b>

**IMPACT OF TRUE-UP FOR FY 2024-25 FOR WHEELING BUSINESS**

(Rs. Crores)

Financial Year	TGSPDCL Approved	TGNPDCL Approved
2024-25	257.18	214.07

**SCHEDULE-2  
NET ARR APPROVED FOR DISTRIBUTION WHEELING BUSINESS FOR FY 2026-27**

(Rs. crores)

Particulars	Approved	
	TGSPDCL	TGNPDCL
O&M Expenses	3569.95	2634.22
Depreciation	480.57	334.58
Interest & Finance Charges on Loan	615.53	299.39
Interest on Working Capital	135.63	90.92
Return on Equity	406.60	254.82
<b>Gross Aggregate Revenue Requirement</b>	<b>5208.27</b>	<b>3613.91</b>
Less:		
Non-Tariff Income	159.75	29.31
Income from Open Access Charges	1.20	3.23
<b>Aggregate Revenue Requirement</b>	<b>5047.31</b>	<b>3581.37</b>
Impact of true up of FY 2024-25	257.18	214.07
<b>Net Aggregate Revenue Requirement</b>	<b>5304.49</b>	<b>3795.43</b>

**SCHEDULE-3  
WHEELING CHARGES FOR FY 2026-27**

TGSPDCL	
Particulars	FY: 2026-27
<b>Long-Term &amp; Medium – Term</b>	
33KV (Rs/kVA/month)	63.75
11KV (Rs/kVA/month)	207.11
LT (Rs/kVA/month)	634.75
<b>Short-Term</b>	
33KV (Rs/kVA/hr)	0.0885
11KV (Rs/kVA/hr)	0.2876
LT (Rs/kVA/hr)	0.8816
<b>TGNPDCL</b>	
<b>Long-Term &amp; Medium – Term</b>	
33KV (Rs/kVA/month)	100.23
11KV (Rs/kVA/month)	336.85
LT (Rs/kVA/month)	1036.13
<b>Short-Term</b>	
33KV (Rs/kVA/hr)	0.1392
11KV (Rs/kVA/hr)	0.4678
LT (Rs/kVA/hr)	1.4391

**WHEELING LOSSES FOR FY 2026-27**

(in %)

TGSPDCL	
Voltage Levels	FY: 2026-27
33 kV	3.14%
11 kV	4.01%
LT	4.60%
<b>TGNPDCL</b>	
Voltage Levels	FY: 2026-27
33 kV	2.95%
11 kV	3.68%
LT	4.60%